

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Kenneth Pixley

3. Address and Telephone Number:

Rt. 1, Box 132 Altus, OK 73521 (580) 482-4082

4. Location of Well 08N 07W 8; 08N 07W 17

Footages:

CO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

N7570

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

Rozel Point

County: Box Elder

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other See Below

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

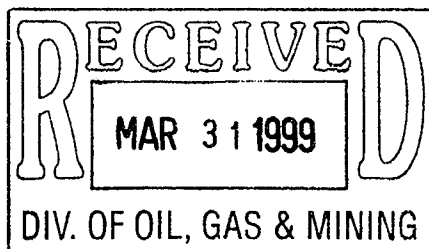
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

43-003-15583
 43-003-15584
 43-003-15586
 43-003-20033
 43-003-30024
 43-003-30025

These wells were plugged by E.P.A.

There was no danger to fresh water -- they are covered by approximately 3' of salt water.

We plan to reopen these wells in the near future. The timing is to be determined by the control of water in the Great Salt Lake.



COPY SENT TO OPERATOR
 Date: 5-20-99
 Initials: CHD

13.

Name & Signature:

Kenneth Pixley

Title:

President

Date:

3-26-99

(This space for State use only)

Per Edie Trimmer C. Forestry, Fire, & State Lands; Assignment of Pixley's lease to new operator is pending bonding. They have no bond. Edie to notify us if new lease holder posts bonds. Otherwise, this may need to go to Board for plugging order.

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Date: *5-19-99*
 By: *RJK*

(See Instructions on Reverse Side)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)



UTAH
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Oil, Gas & Mining

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Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PIXLEY, KENNETH
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXX XX 99999 9999
ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. N7570

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
ROZEL STATE #1				BSLT				
4300315583	00316	08N 07W 8						
ROZEL STATE #2				BSLT				
4300315584	00316	08N 07W 8						
ROZEL STATE #3				BSLT				
4300315585	00316	08N 07W 8						
ROZEL STATE #4				BSLT				
4300315586	00316	08N 07W 8						
ROZEL STATE #5				BSLT				
4300315587	00316	08N 07W 8						
ROZEL STATE #11				BSLT				
4300320029	00316	08N 07W 8						
ROZEL STATE #12				BSLT				
4300320030	00316	08N 07W 8						
ROZEL STATE #15				BSLT				
4300320031	00316	08N 07W 8						
ROZEL POINT ST #16				BSLT				
4300320032	00316	08N 07W 8						
ROZEL STATE #18				BSLT				
4300320033	00316	08N 07W 8						
ROZEL STATE #24				BSLT				
4300320035	00316	08N 07W 8						
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

STATE/ACTIVE & PLUGGED WELLS BY COUNTY

BOX ELDER

N7570/Pixley, Kenneth

43-003-15583 - Sec. 8, T. 8N, R. 7W - Rozel State #1 - SOW
TD 178'/Last Insp. 5-23-84 (ML-3162 & ML-22574 or ML-22574A)
ML-22574 or ML-22574A/Terminated & Bond Released 1-2-85
Orig. operator P0009/Charles King to P0007/Union Petrochemical

43-003-15585 - Sec. 8, T. 8N, R. 7W - Rozel State #3 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20029 - Sec. 8, T. 8N, R. 7W - Rozel State #11 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20033 - Sec. 8, T. 8N, R. 7W - Rozel State #18 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20035 - Sec. 8, T. 8N, R. 7W - Rozel State #24 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20032 - Sec. 8, T. 8N, R. 7W - Rozel Point St #16 - SOW
TD 256'/Last Insp. 5-23-84

43-003-15584 - Sec. 8, T. 8N, R. 7W - Rozel State #2 - SOW
TD 251'/Last Insp. 5-23-84

43-003-15587 - Sec. 8, T. 8N, R. 7W - Rozel State #5 - SOW
TD 251'/Last Insp. 5-23-84

43-003-20030 - Sec. 8, T. 8N, R. 7W - Rozel State #12 - SOW
TD 226'/Last Insp. 5-23-84

43-003-20031 - Sec. 8, T. 8N, R. 7W - Rozel State #15 - SOW
TD 260'/Last Insp. 5-23-84

43-003-15586 - Sec. 8, T. 8N, R. 7W - Rozel State #4 - SOW
TD 251'/Last Insp. 5-23-84

GRAND

P0379/Crest Oil Corp.

43-019-30316 - Sec. 2, T. 21S, R. 23E - Crest 2-8 - TA/SGW ?
TD 1691'/Last Insp. 4-11-90 (ML-27798)
To N0020/Frank Adams, N1610/Thomas Harrison, N9675/Master Petro. ?



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122904

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MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PIXLEY, KENNETH
DRAWER "0"
ALTUS OK 73521
ATTN: KENNETH PIXLEY

Utah Account No. N7570

Report Period (Month/Year) 8 / 86

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROZEL STATE #1			BSLT				
4300315583	00316	08N 07W 8					
ROZEL STATE #2			BSLT				
4300315584	00316	08N 07W 8					
ROZEL STATE #3			BSLT				
4300315585	00316	08N 07W 8					
ROZEL STATE #4			BSLT				
4300315586	00316	08N 07W 8					
ROZEL STATE #5			BSLT				
4300315587	00316	08N 07W 8					
ROZEL STATE #11			BSLT				
4300320029	00316	08N 07W 8					
ROZEL STATE #12			BSLT				
4300320030	00316	08N 07W 8					
ROZEL STATE #15			BSLT				
4300320031	00316	08N 07W 8					
ROZEL POINT ST #16			BSLT				
4300320032	00316	08N 07W 8					
ROZEL STATE #18			BSLT				
4300320033	00316	08N 07W 8					
ROZEL STATE #24			BSLT				
4300320035	00316	08N 07W 8					
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

RECEIVED

AUG 04 1986

DIVISION OF OIL
& GAS & MINING

Kenneth Pixley
Drawer 0
Altus, Okla. 73522
July 30, 1986

STATE OF Utah Natural Resources
Oil, Gas, & Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, Ut. 84180-1203

ATTENTION: R. J. FIRTH

Dear Mr. Firth:

Please refer to your 7/28/86 letter pertaining to the Monthly Oil
& Gas Production & Disposition Reports.

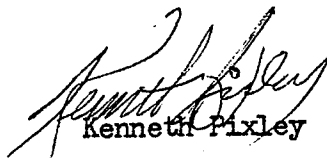
I know longer have any oil leases; Lease was cancelled 1/2/ 85.

I am not behind in my reports. Have not been behind in my reports.

I have no delinquent reports.

Please look into this matter.

Yours truly,


Kenneth Pixley

12-11

Narm - can we

Arphan these wells?

Yes! You
12-15-86



an equal opportunity employ

1/13/86

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MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

PIXLEY, KENNETH
DRAWER "O"
ALTUS OK
ATTN: KENNETH PIXLEY

STATE LANDS

Utah Account No. N7570 N0003
Report Period (Month/Year) 12 / 85
Amended Report ☐

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)
ROZEL STATE #1 4300315583 00316 08N 07W 8	BSLT		N
ROZEL STATE #2 4300315584 00316 08N 07W 8	BSLT		N
ROZEL STATE #3 4300315585 00316 08N 07W 8	BSLT		M
ROZEL STATE #5 4300315587 00316 08N 07W 8	BSLT		
ROZEL STATE #11 4300320029 00316 08N 07W 8	BSLT		
ROZEL STATE #12 4300320030 00316 08N 07W 8	BSLT		
ROZEL STATE #15 4300320031 00316 08N 07W 8	BSLT		
ROZEL POINT ST #16 4300320032 00316 08N 07W 8	BSLT		
ROZEL STATE #18 4300320033 00316 08N 07W 8	BSLT		
ML 22574-A			
TOTAL			

STATE LANDS TERMINATED THE LEASE AND RELEASED THE PLUGGING BONDS WITHOUT CLEARING WITH OIL, GAS, & MINING. RESPONSIBILITY FOR PLUGGING AND REPORTING REVERTS TO STATE LANDS.

1-13-86

Comments (attach separate sheet if necessary)

Chg operators on above wells to State Lands
Lands removed.

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. FIT IN TRIPLICATE*
(Other instructions on
reverse side)

16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL 22574-A
2. NAME OF OPERATOR KENNETH PIXLEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR DRAWER "O" ALTUS OK 73521		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Rozel Point
14. PERMIT NO. 43-003-20033		9. WELL NO. 18
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 8N 7W SEC 8
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Box Elder
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPORT OF OPERATOR CHANGE

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

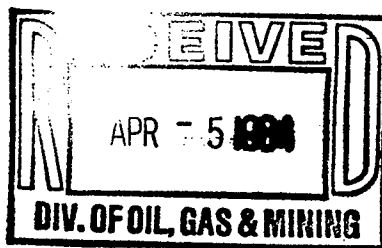
ALTERING CASING

ABANDONMENT*

X

The following wells have been taken over by KENNETH PIXLEY as of December 1, 1983.

API # 43-003-15583	8N 7W SEC. 8	ROZEL STATE#1
API # 43-003-15584		#2
API # 43-003-15585		#3
API # 43-003-15587		#5
API # 43-003-20029		#11
API # 43-003-20030		#12
API # 43-003 20031		#15
API # 43-003-20032		#16
API # 43-003-20033		#18



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUPPLEMENTAL TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>4ML-225-74-A</u>
2. NAME OF OPERATOR <u>Kenneth Pexley (Union Oil)</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>300 Lasco Nevada AHS, OK 73521</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <u>Rozel State</u>
14. PERMIT NO.		9. WELL NO. <u>18</u>
15. ELEVATIONS (Show whether OP, RT, GR, etc.) <u>4203</u>		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 8 T8N R7W</u>
		12. COUNTY OR PARISH <u>Box Elder</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Changing discharge</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Changed head & reworked heating system

18. I hereby certify that the foregoing is true and correct

SIGNED Allen Woodbridge

TITLE Secretary

DATE 12-9-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

June 29, 1967

MEMO FOR COMMISSIONERS

Re: Rozel Point Field
Charles E. King & Associates
Box Elder County, Utah

On June 26, 1967, the above named field was visited.

A check was made to the above named field to observe the progress that the operator was making in developing this reservoir on one-acre spacing in accordance with Cause No. 120-1. The following wells have been completed and have pumping equipment installed: Well No. 1, 2, 3, 4, 5, 11, 15, and 18. Four of these wells were on pump and producing an undetermined amount of oil. All of the storage tanks and steam generators were in operation and overall conditions appeared satisfactory. It should be noted that they had just spudded the No. 24 location and were drilling at a depth of 42'. The Company will be contacted and advised to keep the Commission informed on their drilling progress and production rates.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

CC: Rodney A. Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

One copy filed in latest completed well file.

5

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Charles E. King

3. ADDRESS OF OPERATOR

P. O. Box 535, Wichita Falls, Texas 76307

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

ML 22754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rozel State

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Rozel Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8 T8N R7W

12. COUNTY OR PARISH 13. STATE

Box Elder Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

3/30/67

4/6/67

5/22/67

4203

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

260'

150'

10'-260'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

150' - 238' Main Tertiary Basalt

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

None

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	157' 6"	12 1/4	100 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 1/2	238'	None

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Open Hole

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	None

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Pumping 2 1/4 Insert

Producing ✓

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul L. Carlie TITLE _____ DATE 1/12/68

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Quick Sand	0	2'					
Clay	2'	145'					
Black Lime Basalt Oil Streaks	145'	180'					
Basalt with Oil Streaks	180'	202'					
Oil Bearing Basalt Lime	202'	255'					
Lime	255'	260'					

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NO. 22574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rural

9. WELL NO.

8 11 12 13 14 15 16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sect. 8 T6N 37W

12. COUNTY OR PARISH

Box Elder

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March and April 1967

All wells preparing to drill or complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Wright

TITLE

Manager

DATE

May 18, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR <u>Charles E. King</u> 3. ADDRESS OF OPERATOR <u>Box 463, Brigham City, Utah</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>ML 22574</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME <u>Rozel</u> 9. WELL NO. <input checked="" type="checkbox"/> <u>8 11 12 15 16 18 19 24 30</u> 10. FIELD AND POOL, OR WILDCAT & 31 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sect. 8 T8N R7W</u> 12. COUNTY OR PARISH <u>Box Elder</u> 13. STATE <u>Utah</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

January and February 1967

Wells #11, 12, 15, 16 preparing to complete.
Wells #8, 18, 19, 24, 30, 31 preparing to drill.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Manager

DATE March 10, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

January 10, 1967

Charles E. King
P. O. Box 535
Wichita Falls, Texas

Re: Well Nos. Rozel State #8, 11, 12, 15,
16, 18, 19, 24, 30 and #31, Sec. 8,
T. 8 N., R. 7 W., Box Elder County, Utah.

For the months of March, April, May,
June, July, August, September, October,
November and December, 1966.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms
cc: Mr. Jack Wright, Field Foreman
Box 463
Brigham City, Utah

10

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML 22574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rozel State

9. WELL NO.

8 11 12 16 15 18 19 24
10. FIELD AND POOL, OR WILDCAT 30 3111. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sect. 8 T8N R7W

12. COUNTY OR PARISH 13. STATE

Box Elder Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Charles E. King

3. ADDRESS OF OPERATOR

Box 463, Brigham City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

September 1966

All wells preparing to drill-no activity

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE ManagerDATE March 10, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 22574
2. NAME OF OPERATOR Charles E. King		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 463, Brigham City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Rozel State
14. PERMIT NO.		9. WELL NO. 8 11 12 15 16 18 19 24 30
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT & 31
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sect. 8 T8N R7W
		12. COUNTY OR PARISH Box Elder
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

August 1966

All wells preparing to drill-no activity

I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Manager**

DATE **March 10, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OGCC-1 b. (See instructions on Reverse Side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. State ML 22574
2. NAME OF OPERATOR Chas. E. King, Assoc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 463, Brigham City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Rozel State
14. PERMIT NO.		9. WELL NO. 8,18,19,24,30,31
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T. 8 N. 7 W.
		12. COUNTY OR PARISH Box Elder
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March to June 1966---no drilling commenced until June 1966.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Manager**

DATE **January 11, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

April 25, 1966

Charles E. King
P. O. Box 535
Wichita Falls, Texas

Re: Well Nos. Rozel State #8, 11, 12,
15, 16, 18, 19, 24, 30 and #31,
Sec. 8, T. 8 N., R. 7 W.,
Box Elder County, Utah

Dear Mr. King,

Your attention is directed to our letter of February 25, 1966.
Approval to drill the above mentioned wells was conditional upon a
surveyor's plat being furnished for each of said wells.

It would be appreciated if you would furnish this office with the
plats as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Mr. Jack Wright, Field Foreman
King & Associates
Box 463
Brigham City, Utah

COMMISSIONERS

C. S. THOMSON

CHAIRMAN

C. R. HENDERSON

M. V. HATCH

J. H. REESE

D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL

CHIEF ENGINEER

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

February 25, 1966

Charles E. King
P. O. Box 535
Wichita Falls, Texas

Re: Well Nos. Rozel State #8, 11, 12, 15,
16, 18, 19, 24, 30 and #31,
Sec. 8, T. 8 N., R. 7 W.,
Box Elder County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Order in Cause No. 120-1, on February 17, 1966. However, approval is conditional upon receiving a more detailed footage location other than the submitted well location plat.

We are sorry to put you to this inconvenience but, this office is unable to accurately scale the well sites due to the distortion of the plat in the reproduction process. For your convenience it is recommended that you contact Hansen and Associates and ask them to furnish this Commission with the footage location of the wells in reference to the NE Corner of the SE $\frac{1}{4}$ of Section 8, Township 8 N., Range 7 W. As a matter of expedience it is further recommended that not only the above referred to tests be described, but all thirty-five proposed drilling locations which are shown on the plat.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

12

Charles E. King
P. O. Box 535
Wichita Falls, Texas

Page two

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Max Gardner
State Land Board
105 State Capitol Building
Salt Lake City, Utah

13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Charles E. King

3. ADDRESS OF OPERATOR

P.O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

At proposed prod. zone

See Attached Sheet

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

42 miles S.W. of Brigham City, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

352.31

19. PROPOSED DEPTH

250'

17. NO. OF ACRES ASSIGNED TO THIS WELL

1 acre

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4202

22. APPROX. DATE WORK WILL START*

March 1, 1966

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8 5/8"	24 lb.	250+	50 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

TITLE

DATE

PERMIT NO.

APPROVAL DATE

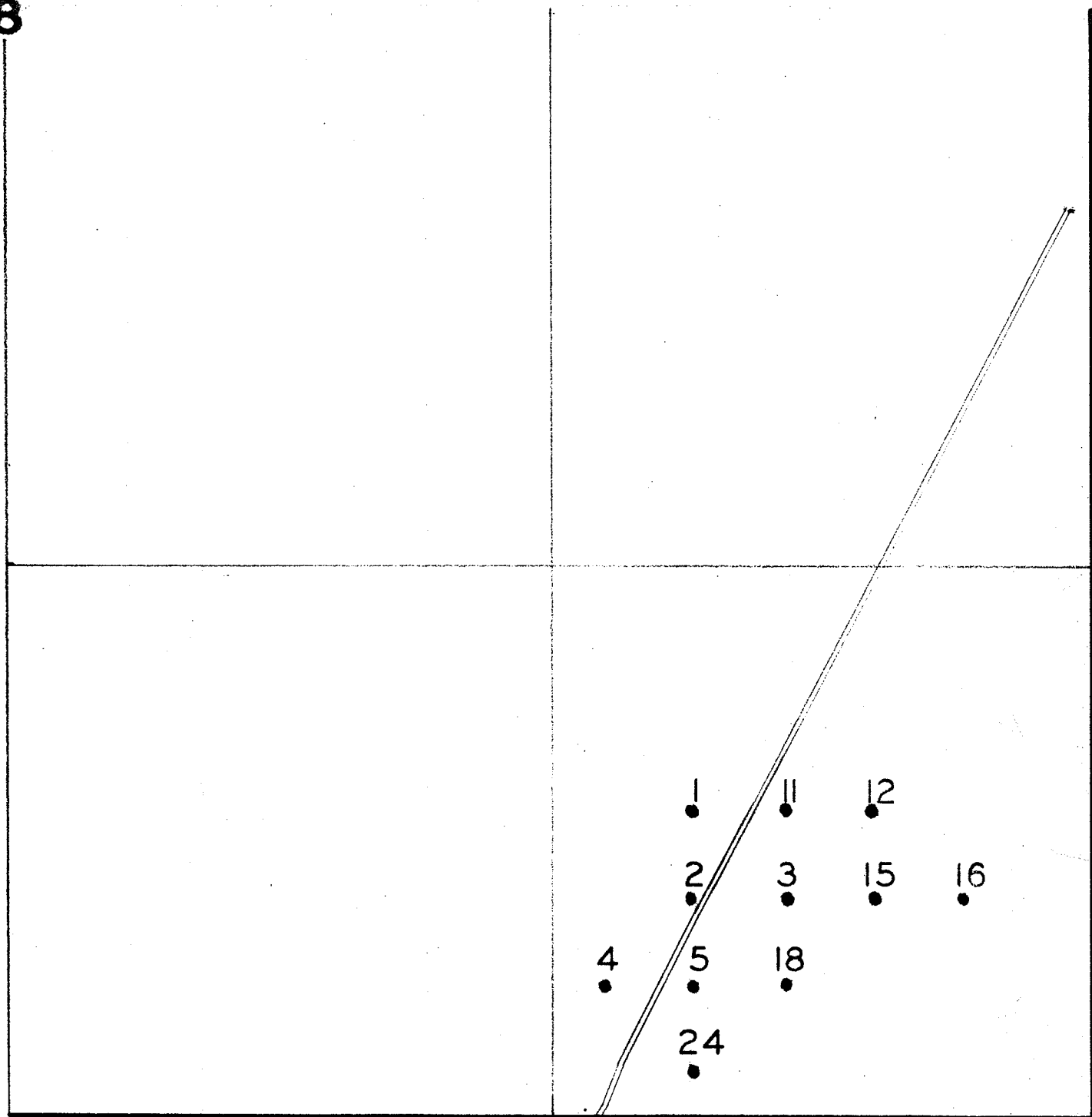
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

CHARLES E. LONG
ROZEL FIELD
BOX ELDER COUNTY, UTAH

8



ML-22754

W